

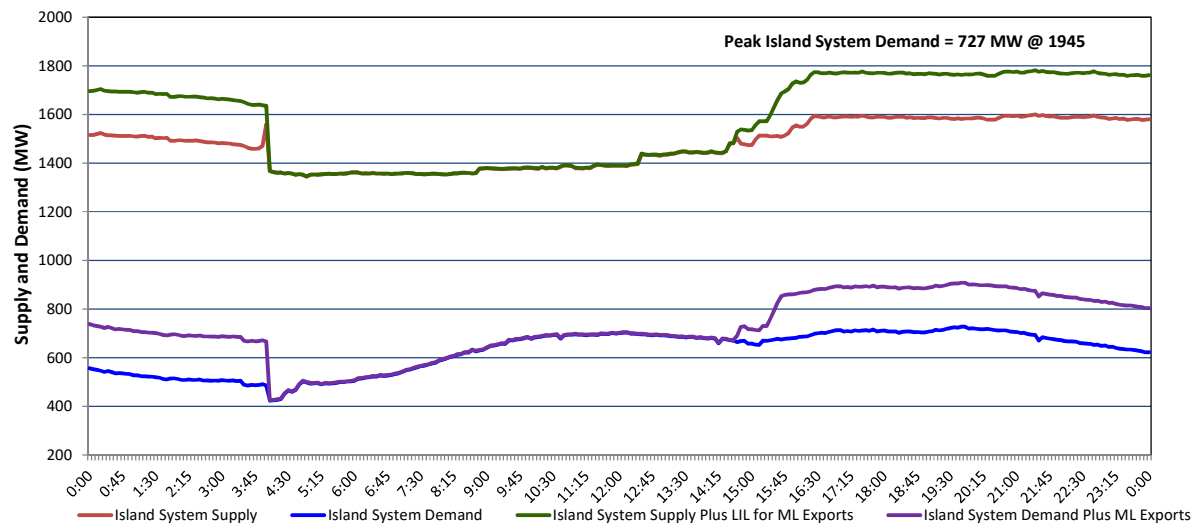
# Newfoundland Labrador Hydro (NLH)

## Supply and Demand Status Report Filed Monday, September 22, 2025

### Section 1

#### Island Interconnected System - Supply, Demand & Exports

#### Actual 24 Hour System Performance For Saturday, September 20, 2025



#### Island Supply Notes For September 20, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).
- E As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).
- F As of 1900 hours, September 17, 2025, Holyrood Unit 1 available at 140 MW due to a planned derating (170 MW).
- G At 0404 hours, September 20, 2025, Labrador Island Link unavailable due to a forced outage (700 MW).
- H At 1235 hours, September 20, 2025, Granite Canal Unit available (40 MW).
- I At 1426 hours, September 20, 2025, Labrador Island Link available at 450MW due to planned derating (700 MW) - Monopole.

### Section 2

#### Island Interconnected System - Supply, Demand & Outlook

Sun, Sep 21, 2025		Island System Outlook <sup>2</sup>		Seven-Day Forecast		Island System Daily Peak Demand (MW)	
						Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,415 MW			Sunday, September 21, 2025		820	770
NLH Island Generation: <sup>3,7</sup>	1,180 MW			Monday, September 22, 2025		805	755
NLH Island Power Purchases: <sup>5</sup>	40 MW			Tuesday, September 23, 2025		795	745
NP and CBPP Owned Generation:	195 MW			Wednesday, September 24, 2025		850	800
LIL/ML Net Imports to Island: <sup>9</sup>	(0) MW			Thursday, September 25, 2025		825	775
				Friday, September 26, 2025		785	735
7-Day Island Peak Demand Forecast:	850 MW			Saturday, September 27, 2025		775	725

#### Island Supply Notes For September 21, 2025

- J At 0720 hours, September 21, 2025, Labrador Island Link unavailable due to a planned outage (700 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

### Section 3

#### Island Peak Demand and Exports Information

#### Previous Day Actual Peak and Current Day Forecast Peak

Sat, Sep 20, 2025	Island Peak Demand <sup>10</sup>	19:45	727 MW
	Exports at Peak		181 MW
	LIL Net Imports to Island		1,692 MWh
Sun, Sep 21, 2025	Forecast Island Peak Demand		820 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).